Ergon Energy MSS Reporting

Section in EIC	Reporting category	Quarter				Financial year to date	MSS 2011-12		
		Sep 11	Dec 11	Mar 12	Jun 12				
	System Average Interruption Duration Index (SAIDI) (minutes)								
2 6 2(a)()(A)	Total (including exclusions)								
	U ban	23.53				23.53			
	Short rural	75.2				75.2			
	Long rural	200.7				200 7			
2 4 3 (a) 2 6 2(a)(i)(C)	An interruption of a duration of one minute or less								
	U ban	0.00				0.00			
	Short rural	0.00				0.00			
	Long rural	0.00				0.00			
2 4 3(b)() 2 6 2(a)(i)(C)	An interruption res	ulting fron	load shed	ding due to a	shortfall in	generation			
	U ban	0.00				0.00			
	Short rural	0.00				0.00			
	Long rural	0.00				0.00			
2 4 3(b)(i) 2 6 2(a)(i (C)	An interruption resulting from a direction I the Electricity A	by AEMQ a ct, Nationa	system ope	erator or any Rules or Nat	other body ional Electi	exercising a similar function unde icity Law			
	U ban	0.00				0.00			
	Short rural	0.00				0.00			
	Long rural	0.00				0.00			
2 4 3(b)(ii) 2 6 2(a)()(C)	An interruption resulting from automa occurrence of a power system under-freq								
	U ban	0.00				0.00			
	Short rural	0.00				0.00			
	Long rural	0.00				0.00			
2 4 3(b)(iv) 2 6 2(a)()(C)	An interruption resulting from a failure of the shared transmission grid								
	U ban	1.87				1.87			
	Short rural	2.63				2.63			
	Long rural	16.18				16.18			
2 4 3(b)(v) 2 6 2(a)(i (C)	An interruption resulting from a direction by a police officer or another authorised person exercising powers in relation to								
	public safety								
	Short rural	0.00				0.00			
	Long rural	0.00				0.00			
2 4 3(c) 2 6 2(a)(i)(C)	Any interruption to the supply of electricity	y on a distr	ibution enti	ity's supply n	etwork whi	ch commences on a major event d	y		
	U ban	0.00		, ,		0.00	,		
	Short rural	0.00				0.00			
	Long rural	0.00				0.00			
2 4 3(d) 2 6 2(a)(ī)(C)	An interruption caused by a customer's electrical installation or failure of that electrical installation								
	U ban	0.27				0.27			
	Short rural	0.53				0.53			
	Long rural	1.33				1.33			
2 6 2(a)(ii)	Total exclusions								
	U ban	2.13				2.13			
	Short rural	3.16				3.16			
	Long rural	17.51				17.51			
2 6 2/aV VR) 2 6 2/aV: 2	Total Distribution system (excluding exclusions)								
2 6 2(a)()(B) 2 6 2(a)(i i)	U ban	21 39	, system (e	xcruurng exc	usions)	21 39	148		
	Short rural	72 08				72 08	418		
	Long rural	183 23	l		1	183 23	948		

		Quarter				Financial year to date	MSS 2011-12		
Section in EIC	Reporting category	Sep 11	Dec 11	Mar 12	Jun 12				
System Average Interruption Frequency Index (SAIFI) (number)									
2 6 2(a)(i)(A) 2 6 2(a)(iii)	Total (including exclusions)								
	U ban	0.28				0.28			
	Short rural	0.63				0.63			
	Long rural	1.65				1.65			
	An interruption of a duration of one minute or less								
2 4 3 (a) 2 6 2(a)(i)(C)	U ban	0.00				0.00			
	Short rural	0.00				0.00			
	Long rural	0.00				0.00			
	An interruption resulting from load shedding due to a shortfall in generation								
	U ban	0.00				0.00			
2 4 3(b)(i) 2 6 2(a)(i)(C)	Short rural	0.00				0.00			
	Long rural	0.00				0.00			
	An interruption resulting from a direction byAEMO, a system operator or any other body exercising a similar function unde the Electricity Act, National Electricity Rules or National Electricity Law								
2 4 3(b)(i) 2 6 2(a)(i)(C)	U ban	0.00				0.00			
	Short rural	0.00				0.00			
	Long rural	0.00				0.00			
	An interruption resulting from automatic shedding of load under the control of under-frequency relays following the occurrence of a power system under-frequency condition described in the power system security and reliability standard								
2 4 3(b)(iii) 2 6 2(a)(i)(C)	U ban	0.00				0.00			
	Short rural	0.00				0.00			
	Long rural	0.00				0.00			
	An interruption	resulting fr	om a failur	e of the share	d transmis	sion grid			
	U ban	0.05				0.05			
2 4 3(b)(iv) 2 6 2(a)(i)(C)	Short rural	0.05				0.05			
	Long rural	0.33				0.33			
	An interruption resulting from a direction	by a polic	e officer or public sa	another author	orised pers	on exercising powers in relation to			
	U ban	0.00	равно за			0.00			
2 4 3(b)(v) 2 6 2(a)(i)(C)	Short rural	0.00				0.00			
	Long rural	0.00				0.00			
	Any interruption to the supply of electricity	v on a distr	ibution ent	ity's supply ne	etwork whi	ch commences on a maior event d	у		
	U ban	0.00				0.00	<u> </u>		
2 4 3(c) 2 6 2(a)(i)(C)	Short rural	0.00				0.00			
	Long rural	0.00				0.00			
	An interruption caused by a customer's electrical installation or failure of that electrical installation								
	U ban	0.00			5 0. 0.	0.00			
2 4 3(d) 2 6 2(a)(i)(C)	Short rural	0.00				0.00			
	Long rural	0.00				0.00			
			Total exclu	sions					
	U ban	0.06	5.00			0.06			
2 6 2(a)(iii)	Short rural	0.06				0.06			
		0.33				0.33			
	Total Distribution System (excluding exclusions)								
	U ban	0 22	, system (e	excluding exc	usions)	0 22	100		
2 6 2(a)(i)(B) 2 6 2(a)(iii)	U ban Short rural	0 22				0 22	1 96		
							3 9		
	Long rural	1 32			1	1 32	7 30		

Section in EIC	A description of any major event days	Date
2 G Z(=)()(D)	No Major Event Days recorded during the July - September Quarter 2011	

Section in EIC	An explanation of reasons for a distribution entity exceeding (where applicable) those minimum service standards and prop	Exceeded MSS
	Please see attached July - September Quarter 2011 MSS GSL Report	
2 6 2(a)(f)(E)		

Ergon Energy GSL Reporting

Note:

No. of GSL payments given includes both automatically identified GSLs and customer-initiated claims that have been made.

No. of customer claims is the total number of customer claims received (the sum obustomer claims made and paid and customer claims rejected)

Data Specifications				Financial Year to			
Section in EIC	Reporting Requirements	Unit	Sep - 11	Dec - 11	Mar - 12	Jun - 12	Date
Wrongful disconnections (2 5 3)	2.6 2(a)(i)(A) No. of GSL payments given	(#)	7				7
	2.6 2(a)(i)(A) \$ for GSL payments given	(\$)	\$6,110.00				6,110
	2.6 2(a)(i)(B) No. of customer claims	(#)	0				0
	2.6 2(a)(i)(C) No. of customer claims rejected	(#)	0				
Connection not provided by	2.6 2(a)(i)(A) No. of GSL payments given	(#)	6				6
	2.6 2(a)(i)(A) \$ for GSL payments given	(\$)	\$7,176.00				7,176
the agreed date (2 5 4)	2.6 2(a)(i)(B) No. of customer claims	(#)	5.1				5
	2.6 2(a)(i)(C) No. of customer claims rejected	(#)					3
	2.6 2(a)(i)(A) No. of GSL payments given	(#)	3				3
Personnection not provided	2.6 2(a)(i)(A) \$ for GSL payments given	(\$)	5770.00				3
Reconnection not provided within the required time (2 5 5)	2.6 2(a)(i)(B) No. of customer claims	(#)	\$780.00				780
	2.6 2(a)(i)(C) No. of customer claims rejected	(#)	10				10
	2.6 2(a)(i)(A) No. of GSL payments given	(#)					5
Fa lure to attend to customer's	2.6 2(a)(i)(A) \$ for GSL payments given	(\$)	2				2
premises within the time required concerning loss of hot water supply (2 5 6)	2.6 2(a)(i)(B) No. of customer claims	(#)	\$10 .00				10
	2.6 2(a)(i)(C) No. of customer claims rejected	(#)	0				0
	2.6 2(a)(i)(A) No. of GSL payments given	(#)	0				0
	2.6 2(a)(i)(A) \$ for GSL payments given	(\$)	6				6
Failure to attend appointments on time (2 5 7)	2.6 2(a)(i)(B) No. of customer claims	(#)	\$2,392.00				2,392
	2.6 2(a)(i)(C) No. of customer claims rejected	(#)	16				16
	2.6 2(a)(i)(A) No. of GSL payments given	(#)	7				7
	2.6 2(a)(i)(A) \$ for GSL payments given	(\$)	653				653
to supply not given small	2.6 2(a)(i)(B) No. of customer claims	(#)	\$16,978.00				16,978
	2.6 2(a)(i)(C) No. of customer claims rejected	(#)	27				27
	2.6 2(a)(i)(A) No. of GSL payments given	(#)	11				11
	2.6 2(a)(i)(A) \$ for GSL payments given	(\$)	1				1
Notice of planned interruption to supply not given small business customers (2 5 8)	2.6 2(a)(i)(B) No. of customer claims	(#)	\$9,360.00				9,360
	2.6 2(a)(i)(C) No. of customer claims rejected 2.6 2(a)(i)(A) No. of GSL payments given	(#)	3				3
		(#)	0				0
Interruption duration GSL (2 5 9(a)(i))	2.6 2(a)(i)(A) \$ for GSL payments given	(\$)	\$0.00				0
	2.6 2(a)(i)(B) No. of customer claims	(#)	2				2
	2.6 2(a)(i)(C) No. of customer claims rejected	(#)	2				2
	2.6 2(a)(i)(A) No. of GSL payments given	(#)	0				0
	2.6 2(a)(i)(A) \$ for GSL payments given	(\$)	\$0.00				0
	2.6 2(a)(i)(B) No. of customer claims	(#)	1				1
	2.6 2(a)(i)(C) No. of customer claims rejected	(#)	1				1
	2 6 2(a)(i)(A) No of GSL payments given	(#)	947				947
otal	2 6 2(a)(i)(A) \$ for GSL payments given	(\$)	\$42 900 00				42 900
	2 6 2(a)(i)(B) No of customer c aims	(#)	66				66
	2 6 2(a)(i)(C) No of customer c aims rejected	(#)	32				32