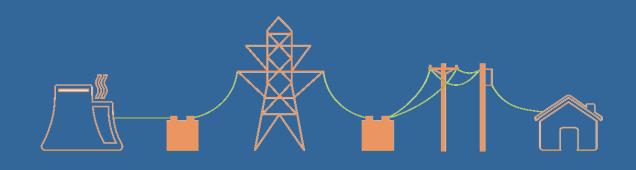
Queensland Competition Authority

Information booklet Supplementary review Regulated retail electricity prices 2020–21

Applies to customers in regional Queensland

Draft determination August 2020



Overview

What is the QCA's role in setting electricity prices?

The Queensland Government has asked us to set supplementary regulated electricity prices (**notified prices**) to apply during 2020–21.

What is this document?

This booklet gives an overview of our draft determination for the supplementary notified prices.

It is **not a substitute** for the draft determination, and should be **read in conjunction with that.**

On 25 June 2020, we published a set of notified prices to apply from 1 July 2020.

Why are we setting prices again for 2020–21?

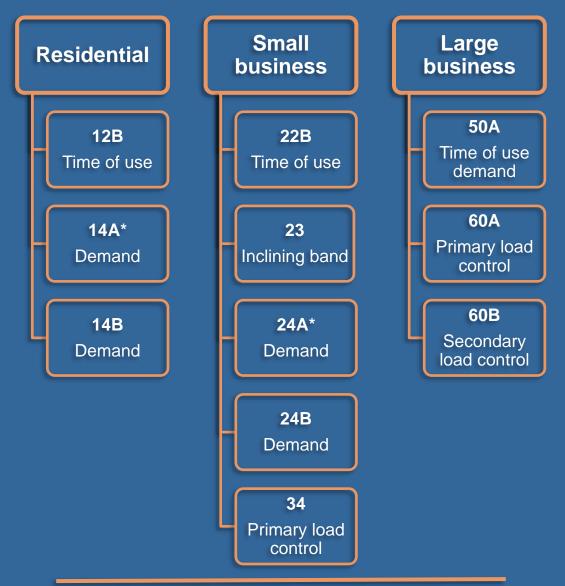
The Queensland Government has asked us to set additional opt-in tariffs to be added to the 2020–21 schedule of regulated retail electricity tariffs that apply in regional Queensland.

- On 24 June 2020, we received a delegation to set **3 additional load control retail tariffs.**
- On 3 August 2020, we received a delegation to set **8 additional retail tariffs**.



Additional tariffs

What are the additional tariffs?



These tariffs are based on the new network tariffs for Energex and Ergon Distribution recently approved by the Australian Energy Regulator as part of network reforms.

This determination **will not** affect existing tariffs published as part of our determination of notified prices on 25 June 2020.

*These are based on transitional demand network tariffs – more information can be found in section 3.2.2 of the main report.

Our pricing framework

How do we propose to determine prices for the additional tariffs?

To maintain consistency with notified prices determined on 25 June 2020, we propose to continue:

- applying the Uniform Tariff Policy,
- using the 'N+R' framework to build up notified prices.



More information on our approaches can be found here.

What makes up my electricity bill?



Retail costs

These include costs for customer services like call centres and administrative tasks (e.g. sending bills.)

Energy costs

These include costs to buy electricity from the wholesale market. It also includes the costs to comply with 'green schemes' such as the Renewable Energy Target.





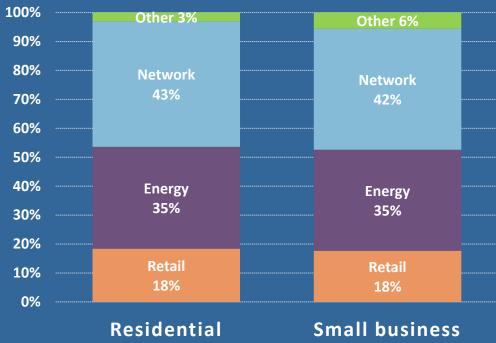
Network costs

These include costs to transport electricity via the electricity network. It also includes other costs such as the solar bonus scheme.

Other adjustments

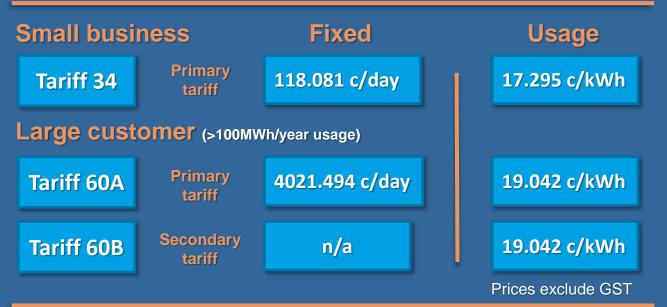
These adjustments include matters that we are required to consider under our legal framework.

The chart shows how the components contributed to the bill of a typical customer

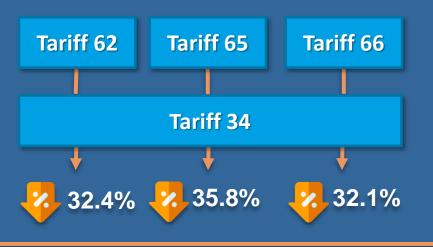


Percentage share has been rounded to the closest whole per cent.

What are the draft prices for load control tariffs?



Typical obsolete tariff customers may reduce their bills by moving to tariff 34



- Tariff 34 is only available to small business customers
- Unlike tariffs 62 to 65, tariff 34 is a load control tariff with availability of supply controlled by the distribution business
- Customers with different levels or patterns of usage, compared to the typical customer, may have different bill impacts.

We encourage interested customers to contact Energy Queensland to discuss if these tariffs are suitable to their needs.

How are the 8 additional tariffs billed?

Residential and small business demand tariffs Tariff 14A, 14B, 24A and 24B



Residential and small business time-of-use energy tariffs Tariff 12B and 22B



Daily supply charge. 5 increasing supply charges apply in 20/MWh/year consumption blocks **for T22B.**



3 usage charging periods: peak, shoulder and off-peak

Small business inclining-band tariff Tariff 23

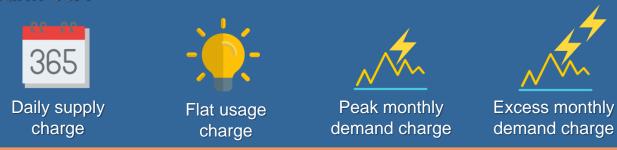


5 increasing supply charges apply in 20/MWh/year consumption blocks.



charge

Large business time-of-use demand tariff Tariff 50A



Draft prices for these tariffs can be found in chapter 6 of the main report.

Consultation



We ask stakeholders to consider and provide submissions on the issues and approaches contained in the draft determination. We will consider stakeholder submissions received by the due date when making our final determination.

We will **not** be holding public workshops as part of this determination process.

Submissions on our draft determination are due by 17 September 2020

To **make a submission**, follow this link to our <u>website</u> (https://www.qca.org.au/submissions/).

Useful links

Australian Energy Regulator

Department of Natural Resources, Mines and Energy

Energy and Water Ombudsman Queensland

<u>Energex</u>

Ergon Energy Queensland

Powerlink

QCA 2020–21 — notified prices final determination

To keep up to date with the latest developments, you can subscribe to our <u>email alerts</u> (https://www.qca.org.au/email-alerts/).